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ICAO CAEP Alternative Fuels Task Force: Scope of Work

Experiences from Spain in LCA

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ICAO CAEP Alternative Fuels Task Force: Scope of Work

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AFTF Background

38th ICAO Assembly

- Request to the Council to "collect information on progress of alternative fuels in aviation, including through States' action plans, to give a global view of the future use of alternative jet fuels and to account for changes in life cycle GHG emissions in order to assess progress toward achieving aviation global aspirational goals" (Resolution A38-18, clause 33, para. I);
- Request for an **updated trends assessment for the next Session of the Assembly** (A38-WP/429 Report from the Executive Committee, paragraph 17.2.7).





Goals of the AFTF

ICAO CAEP Steering Group in Dubai.
November 2013

Decision to create the AFTF to perform the analysis

• **Purpose:** To evaluate the range of potential GHG emissions reductions from the use of alternative fuels in aviation to 2050.





Aplication of the Work

- Input for the inclusion of alternative fuels in the CAEP's trends assessment to 2050, performed by the Modeling and Database Group (MDG).
- 2. Definition of a methodology for LCA of alternative fuels emissions for ICAO's environmental trends assessment
- 3. Define the portion of the emissions reduction gap that could be filled with alternative fuels

To be reported at:

- to the CAEP Steering Group
- •CAEP/10 meeting in February 2016
- •ICAO 39th Assembly, in October 2016



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Alternative Fuel Task Force (AFTF)



Different LCA methodologies allows the use of different parameters

 \rightarrow can lead to significant divergence in the evaluation



Need to define a methodology for LCA for ICAO's trend assessment

Work Breakdown





Timeframe

	Task	Timeframe	Deliverable
	Requirement analysis	March 2014	Work plan
	Methodology for fuel life-cycle emissions assessment	SG 2014	LCA methodology report (WP to SG2014)
	Quantifying fuel life-cycle emissions	CAEP10 2015	Alternative fuel emissions report (WP to CAEP/10)
	Review of projected production of alternative fuels	SG 2014	IP
	Methodology for future alternative fuels production	SG 2015	Report (WP to SG2015)
	Quantification of the range of the production alternative jet fuels to 2050	CAEP10 2016	Report (WP to CAEP/10)
SEN/	Quantification of the range of emissions from alternative jet fuels to 2050	CAEP10 2016	WP to CAEP/10

Participants

54 experts from 14 Member States, and 5 Observers plus ICAO Secretariat



Member	Represensative		Member	Represensative		Observer	Represensative
Australia	Jennifer Collier			Nathan Brown		European	Ivan de Lepinay
Australia	Flyn van Ewijk			James Duffield		Commissio	Laura Lonza
Brazil	Jorge Alves da			Minh Favila		IBAC	Charles L. Etter
Equat	Amira El-Sayed			Gregg Fleming			Robert Boyd
Egypt	Mahmoud Fathy			Jeongwoo Han		ΙΑΤΑ	Leigh Hudson
	Chems CHKIOUA		United	James Hileman		Ιςζαία	Timothy Pohle
	Anne-Laure			Kristin Lewis			Thomas Roetger
France	Nicolas JEULAND		States of	Robert Malina			Frédéric Eychenne
	Myriam HABIB		America	Lourdes Maurice			Michael Lakeman
	Bruno HAMON			Pat Moran			Jeffery Lovett
Germany	Jan Seven			David Shonnard			Joseph Zelina
	Yusfandri Gona		-	Mark Stapples		ICSA	Chris Malins
Indonesia	Toto Nugroho P.			Parthsarathi			Mazyar Zeinali
	Zarrah Duniani			Michael Wang			Pietro Caloprisco
Italy	David			Kevin Welsh			
Italy	Francesco Sepe						
Japan	Satoshi OSHIMA						
Japan	Hitoshi FUJIWARA						
Spain	Cesar Velarde					Secretariat	Represensative
Sweden	Annika Lindell					ICAO	Philippe Novelli
Ukraine	Sergiy Boichenko						
United Kingdom	Roger Worth						





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COOPERATION

Experiences from Spain in LCA





The Renewable Energy Directive (2009/28/EC) (RED)

- RED sets sustainability criteria for biofuels and bioliquids.
 - Socioeconomic Impact **GHG** Savings required
 - Minimum greenhouse gas emission savings
 - For the use of biofuels \rightarrow 35 %
 - From 2017 on \rightarrow 50 %
 - From 2018 on (for new installations) \rightarrow 60%
 - \checkmark RED Annex V \rightarrow default values of 22 biofuel production pathways
 - \checkmark Other production pathways \rightarrow producers must carry out their own calculations (based on a given methodology)
 - Default values may be used for some emissions factors





European Framework





Biofuel Greenhouse Gas Emissions in Europe

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Co-funded by the Intelligent Energy Europe Programme of the European Union

About the BioGrace Project

BIOGRACE

Exit

Aim						
Background						
Target groups						
Expected results						
Work programme						
Project organisations						
Project reports						
Biofuel Related Policies						
GHG Calculation Tools						
Workshops						

Information Leaflet

Newsletter

Aim of the BioGrace project

The project BioGrace aims to harmonise calculations of biofuel greenhouse gas (GHG) emissions and thus supports the implementation of the EU Renewable Energy Directive (2009/28/EC) and the EU Fuel Quality Directive (2009/30/EC) into national laws.

We will publish a uniform and transparent list of standard conversion values for GHG calculations, and we will elaborate Excel files as well as user-friendly GHG calculators for economic operators, auditors, and advisors to perform the GHG calculation step by step on their own. We will do this for the 22 most important biofuel production pathways cited in both directives.

Project results shall be disseminated to European stakeholders through a website, meetings, and a series of workshops. National policy makers will be asked to make reference to the list of standard conversion values in their national legislation.



•Provides a list of harmonized conversion values for GHG calculations

•The BioGrace GHG calculation tool \rightarrow may be used in combination with other national/voluntary schemes (ISCC, RSB...)





GHG gas calculators are being developed by member states:



✓ Test version German GHG calculator (featuring biodiesel, cereals, palm oil, plant oil, sugar beet, sugarcane)

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The Spanish Case: Camelina production

EU RED - RSB certification scheme used- Why?

- RSB includes Camelina to jet pathway, while other voluntary and national schemes only include the 22 most frequent pathways.
- Supported by SAFUG
- ITAKA project agreement
- The GHG calculation tool allows 2 calculations:
- ✓ RSB compliant

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✓ RSB EU RED compliant.





The Spanish Case: Camelina production

RSB and EU RED RSB LCA for attribution of GHG to products and by products:

✓ Energy-based allocation (EU-RED)✓ Allocation based on economic value (RSB)



✓ US RFS2 LCA uses system expansion for attribution of GHG



The Spanish Case: Camelina production



- Preliminary calculations based on current knowledge of material and energy use
- Still room for improving the GHG performance when all data is obtained from ITAKA project
- 61 % total emission reduction using RSB-EU RED

RSB SERVICES FOUNDATION

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Media Contact Helena Tavares Kennedy RSB Services Foundation 703.725.4626 hkennedy@rsbservices.org

CAMELINA COMPANY EARNS RSB CERTIFICATION Biofuels and Biochemicals Producer Puts Sustainability First

McLean, VA – October 17, 2013 – The RSB Services Foundation, the implementing entity of the Roundtable on Sustainable Biomaterials (RSB), a global sustainability standard and certification system for biofuels and biomaterials production, is pleased to announce that Camelina Company España (CCE), has earned RSB's sustainability certification. Camelina Company, a leading renewable fuels and chemicals group, pioneered the manufacturing and marketing of fuel and chemicals from camelina.

CCE is a company incorporated as a joint venture with Great Plains Oil & Exploration. Great Plains is the world leader in agronomy, production and commercialization of camelina, and is a global supplier of commercial quantities of biofuel as well as high-protein, omega 3-rich animal feed.

RSB's sustainability certification covers Camelina Company's office in Madrid, over 150 farmers in the regions of Castilla La Mancha and Aragón, mainly, the logistics centre, in Albacete and the grain crushing facility in Transcon.

- LCA accounting method, are based in different methodological choices such as the choice of allocation method:
 - RSB methodology attributes a higher portion of emissions to expensive products
 - ✓ EU RED methodology based on the energy content of products

Barriers/difficulties for Spanish Camelina LCA



- Since its not a standardized pathway LCA calculation required a high level of data compilation/analysis since Camelina cultivation is
 - Rotational (different data land use, fertilization volumes, etc.- for each year)
 - Small plots, variety of geographical locations, over 150 farmers







Thank you

César Velarde (SENASA)

More information in:

www.bioqueroseno.es

www.itaka-project.eu